



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Anderson, Commissioner
Robert M. Pickett, Chairman

Regulatory Commission of Alaska

December 3, 2020

In reply refer to: Tariff Section
File: TA491-1
LO#: L2000427

Brandon Cullum
Chief Financial Officer
Alaska Electric Light and Power Company
5601 Tonsgard Court
Juneau, AK 99801-7201

Dear Mr. Cullum:

Alaska Electric Light and Power Company (AEL&P) filed TA491-1 on November 13, 2020, seeking to update its dual-fuel rates for the period beginning January 1, 2021. In addition, AEL&P requested a waiver of public notice allowed under 3 AAC 48.280. On December 3, 2020, the Regulatory Commission of Alaska (Commission) approved Tariff Sheet Nos. 126 and 146, filed November 13, 2020, by AEL&P with TA491-1. The effective date of the tariff sheets is January 1, 2021. In addition, the Commission granted AEL&P's request for a waiver of 3 AAC 48.280 for TA491-1.

Enclosed are validated copies of the approved tariff sheets.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey

Becki Alvey
Tariff Section Manager

Enclosures

Canceling

RECEIVED**NOV 13 2020**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**Alaska Electric Light and Power Company****Regulatory Commission
of Alaska**Schedule No. 25 (Continued)
Large Commercial - Interruptible Electric Heat

Rate (Continued):

7. In the event the price of fuel oil exceeds \$1.50 per gallon, the price of interruptible energy will be computed as follows:
Cents/KWH = $3.18 \times \text{\$/gallon of No. 2 Fuel Oil}$
8. In the event the customer must utilize interruptible energy when it is considered not to be available it will be provided at the penalty rate.
9. The rate charged will be 4.55 cents per KWH for billings rendered on and after January 1, 2021. I
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Penalty Rate:

The penalty rate will be equal to 1.5 times the Schedule 10 Peak Season KWH energy charge plus Cost of Power Adjustment.

Penalty rates will be in effect when the Company's equipment has operated to provide a switching signal to switch off the customer's controlled service loads during winter peak seasons, hydro shortages or emergencies.

If the customer location chooses not to be interrupted they will forfeit the service locations ability to participate from that time forward, unless a true emergency occurs and the customer needs their electric heat. During this period the customer will pay the penalty rate until repairs are completed.

Control Criteria:

Electrical loads are subject to interruption as deemed necessary by the Company. Typical conditions could include peak loading, hydro shortages or other emergencies.

Equipment Supplied:

AELP will supply the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other.

Tariff Advice No. 491-1Effective January 1, 2021

Issued by

Alaska Electric Light and Power Company

By



Title

Chief Financial Officer

Canceling

RECEIVED**NOV 13 2020**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**Alaska Electric Light and Power Company****Regulatory Commission
of Alaska**Schedule No. 95 (Continued)
Controlled Service Interruptible Load
Less than 100 KW Capacity

Rate (Continued):

7. In the event the price of fuel oil exceeds \$1.50 per gallon, the price of interruptible energy will be computed as follows:

Cents/KWH = 3.18 X \$/gallon of No. 2 Fuel Oil

8. In the event the customer must utilize interruptible energy when it is considered not to be available it will be provided at the penalty rate.

9. The rate charged will be 4.87 cents per KWH for billings rendered on and after January 1, 2021.

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Penalty Rate:

The penalty rate will be equal to 1.5 times the Schedule 10 Peak Season KWH energy charge plus Cost of Power Adjustment.

Penalty rates will be in effect when the Company's equipment has operated to provide a switching signal to switch off the customer's controlled service loads during winter peak seasons, hydro shortages or emergencies.

If the customer location chooses not to be interrupted they will forfeit the service locations ability to participate from that time forward, unless a true emergency occurs and the customer needs their electric heat. During this period the customer will pay the penalty rate until repairs are completed.

Control Criteria:

Electrical loads are subject to interruption as deemed necessary by the Company. Typical conditions could include peak loading conditions, hydro shortages, and other emergencies.

Equipment Supplied:

AELP will supply the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other.

Tariff Advice No.

491-1

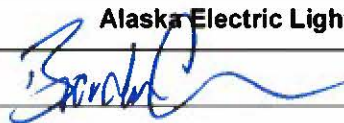
Effective

January 1, 2021

Issued by

Alaska Electric Light and Power Company

By



Title

Chief Financial Officer